

Modular Gasification



Geo. A. Richards, Senior Fellow, Energy Conversion Engineering



Solutions for Today | Options for Tomorrow



Modular thinking - observations

- Modular is often assumed to mean “small”. Are these (below) modular ?
 - Great Plains Synfuel Plant – 14 Lurgi Gasifiers, each unit processes ~1300 ton/day lignite.¹ Each unit is 40 feet tall, processes ~ 220MWth eq. of coal.
 - The largest reciprocating engine power plant (2015) is 573 MW, using 38 engines.²

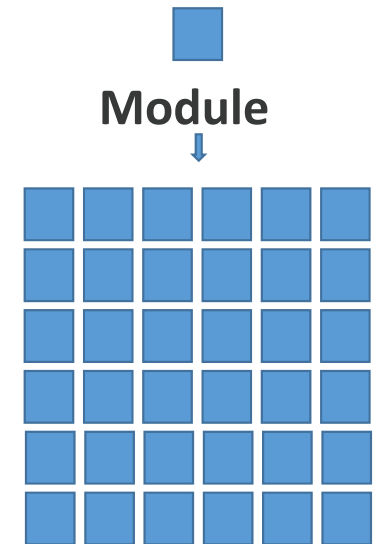
If you wanted to operate this plant on gasified coal, should you build 38 gasifiers, or three?
If you had a customer who wanted 20MW, what would you provide for a gasifier?

¹ Great Plains Synfuels Plant, Factsheet, <https://www.basinelectric.com/files/pdf/Fact-Sheets-Media-Kit/DGC-talking-points.pdf>, coal rate based on 7100BTU/lb lignite

² World's Largest Internal Combustion Engine Power Plant Inaugurated 04/29/2015 | Aaron Larson . Power Magazine <http://www.powermag.com/worlds-largest-internal-combustion-engine-power-plant-inaugurated/>

Why modular?

- Existing practice to develop *large** gasification has been challenging:
 - Financing first of a kind – costly!
 - Limited experience at large scale – technical improvements are costly.
 - Limited flexibility – you get what you built, for a long time.
- Modular development offers possible advantages
 - Single-module deployment provides experience, easier financing
 - Achieve scale by aggregation (right)
 - Flexible size and operation possible – binary additions/upgrades



AGGREGATION APPROACH

*"large" means utility scale

Modular development and deployment – pathway and problems



- **A proposed pathway:**

- Smaller module deployment will provide experience and profitable products (i.e., it will make money, it is not just a pilot to get to another larger device).
- Large unit numbers achieve “economy of number”; mass manufacturing.
- Aggregation will follow to create large-scale impact.

$$\text{Unit Cost of Product} \sim \frac{\text{Capital Cost} + \text{Operating}}{\text{Unit Output}}$$

- **A real problem:**

- Profitable at “small-scale” is challenging!

Desired, but unlikely: *Capital ~ Output*
Example of hot water tank: can't shrink thermostat

**“Profit
problem”**

Solutions to the profit problem

Repeat unit engineering examples:

- Turbine combustors, fuel injectors
- Fluid bed air distributors
- Fuel cells
- Reciprocating engines
- Catalyst beds
-
- ~~NÖT~~ gasifiers (?)

• Solution #1

- The small module **IS** a pilot, forget about making it profitable.
- Scale-up by aggregation (repeat unit engineering) is acceptable.
- Does not achieve substantial experience with modules, mass manufacturing

• Solution #2

- Focus on high-value applications for the small module
- E.g., make fuel in Alaska, Rare Earth by-product, etc.
- Does not achieve substantial experience with modules, mass manufacturing



Make diamonds!

$$\text{Unit Cost of Product} \sim \frac{\text{Capital Cost} + \text{Operating}}{\text{Unit Output}}$$

• Solution #3

- Establish a module size that is profitable – or, an aggregate size of one process.